

Gas Company ESG/Sustainability Quantitative Information



Parent Company: *Berkshire Hathaway Energy Company*
Operating Company(s): *Kern River Gas Transmission Company*
Report Date: *As of and for the year ended December 31, 2024*
Disclaimer: *Data included herein is based on information available as of May 1, 2025, and is subject to change without notice should new or additional information be obtained.*

	Last Year	Current Year		
Refer to the "Definitions" column for more information on each metric.	2023	2024	% Change	Definitions

Natural Gas Transmission and Storage ⁽¹⁾				
<i>Below current year natural gas transmission and storage methane emissions metrics include methane from combustion and have been calculated using the Natural Gas Sustainability Initiative (NGSI) Methane Emissions Intensity Protocol v 2.0 unless otherwise indicated.</i>				
Onshore Natural Gas Transmission Compression Methane Emissions				
Total Natural Gas Transmission Compression Methane Emissions (metric tons/year)	998	699	(29.9)%	
Total Natural Gas Transmission Compression Methane Emissions (CO2e/year)	24,947	19,580	(21.5)%	Global Warming Potential (GWP) = 25 and 28 per 40 CFR Table A-1 To Subpart A Of Part 98 for 2023 and 2024, respectively
Total Natural Gas Transmission Compression Methane Emissions (MSCF/year)	51,972	36,421	(29.9)%	Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36
Natural Gas Storage Methane Emissions⁽²⁾				
Total Natural Gas Storage Methane Emissions (metric tons/year)	NA	NA	—	
Total Natural Gas Storage Methane Emissions (CO2e/year)	NA	NA	—	Global Warming Potential (GWP) = 25 and 28 per 40 CFR Table A-1 To Subpart A Of Part 98 for 2023 and 2024, respectively
Total Natural Gas Storage Methane Emissions (MSCF/year)	NA	NA	—	Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36
Onshore Natural Gas Transmission Pipeline Methane Emissions				
Total Natural Gas Transmission Pipeline Methane Emissions (metric tons/year)	219	1,018	364.0 %	
Total Natural Gas Transmission Pipeline Methane Emissions (CO2e/year)	5,486	28,507	419.7 %	Global Warming Potential (GWP) = 25 and 28 per 40 CFR Table A-1 To Subpart A Of Part 98 for 2023 and 2024, respectively
Total Natural Gas Transmission Pipeline Methane Emissions (MSCF/year)	11,428	53,027	364.0 %	Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36
Summary and Metrics				
Total Transmission and Storage Methane Emissions (MMSCF/year)	63	89	41.1 %	
Annual Natural Gas Throughput from Gas Transmission and Storage Operations (MSCF/year)	785,076,000	730,014,000	(7.0)%	U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration (PHMSA) in Form F 7100.2-1 Part C of the Annual Report for Natural Gas and Other Gas Transmission and Gathering Pipeline Systems
Annual Methane Throughput from Gas Transmission and Storage Operations (MMSCF/year)	732,790	685,433	(6.5)%	Calculated using 93.34% and 93.89% CH4 content in natural gas for 2023 and 2024, respectively
Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	0.0087 %	0.0130 %	50.8 %	

Comments
(1) Natural gas transmission and storage methane emissions metrics include methane from combustion and have been calculated using the Natural Gas Sustainability Initiative (NGSI) Methane Emissions Intensity Protocol v 2.0 unless otherwise indicated
(2) The storage emissions from the Kern River Gas Transmission system are not applicable as Kern River does not have natural gas storage facilities